Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2013 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	33,962			32,590	_	2,145	-3,207	71,903	0	o	53,599
Natural Gas Plant Liquids and Liquefied	2.051		0.051	123			1 105	1 571	561	1,199	4 616
Refinery Gases	<b>2,051</b> 912	- <b>9</b>	2,351	123	_		<b>1,185</b> -31	<b>1,571</b> 649	152	133	<b>4,616</b> 131
Pentanes PlusLiquefied Petroleum Gases	1,139	-9	2,351	123	_		1,216	922	410	1,065	4,485
Ethane/Ethylene	1,139		2,331	123	_		1,210		410	1,005	4,400
Propane/Propylene	442		1,372	110	_		596	_	350	978	1,702
Normal Butane/Butylene	258		1,202	13	_		627	499	60	287	2,210
Isobutane/Isobutylene	435		-223	-	-		-7	423	-	-204	573
Other Liquids		614		2,986	8,445	3,342	-649	16,675	764	-1,403	46,250
Hydrogen/Oxygenates/Renewables/				2,550	0,440	3,072	549	.5,575	, 54	1,400	-3,230
Other Hydrocarbons		614		190	4,659	1,311	38	6,564	171	0	2,587
Hydrogen				-	_	1,478		1,478	-	0	
Oxygenates (excluding Fuel Ethanol)		_		_	-	2	_	_	2	0	-
Renewable Fuels (including Fuel Ethanol)		614		190	4,659	-169	38	5,086	169	0	2,587
Fuel Ethanol <sup>6</sup>		387		27	4,309	-90	-77	4,689	21	0	2,090
Renewable Fuels Except Fuel Ethanol		227		163	350	-79	115	397	149	0	497
Other Hydrocarbons				-	-	_			_		-
Unfinished Oils				2,163	243		-746	4,555	_	-1,403	20,162
Motor Gasoline Blend.Comp. (MGBC)		_		633	3,543	2,032	59	5,556	593	0	23,501
Reformulated		_		-	2,195	43	481	1,636	121	0	11,852
Conventional				633	1,348	1,989	-422 -	3,920 -	472 -	_	11,649 –
Finished Petroleum Products		_	93,087	4,490	2,379	-1,731	2,090		9,108	87,027	35,709
Finished Motor Gasoline		_	49,472	418	946	-1,942	60		585	48,250	3,873
Reformulated		_	33,417	_	_	-437	-1		_	32,981	16
Conventional		_	16,055	418	946	-1,505	61		585	15,268	3,857
Finished Aviation Gasoline			16	_	_	´	-11		_	27	256
Kerosene-Type Jet Fuel			12,351	2,232	365		1,188		629	13,131	9,409
Kerosene			-2	_	_		-10		3	5	15
Distillate Fuel Oil			17,784	349	1,068	211	603		3,178	15,631	12,827
15 ppm sulfur and under <sup>7</sup>			17,270	337	998	211	778		1,911	16,126	11,434
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			233	3	70	_	-192		721	-223	442
Greater than 500 ppm sulfur			281	9	_		17		546	-273	951
Residual Fuel Oil <sup>8</sup>			3,305	1,334	_		442		658	3,539	5,120
Less than 0.31 percent sulfur			58		_		324		NA	NA	553
0.31 to 1.00 percent sulfur			382	776	_		133		NA	NA	1,051
Greater than 1.00 percent sulfur			2,865	558	_		-15		NA	NA 14	3,516
Petrochemical Feedstocks			3	-	_		-11		-	14	5
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			3	_	_		-11		_	14	5 -
			25	-	_		7		_ 1	17	24
Special Naphthas			606	8	_		151		107	356	802
Waxes			- 000	35	_		131		7	28	002
Petroleum Coke			4,597	33	_		-246		3,844	1,032	1,186
Marketable			3,525	33	_		-246		3,844	-40	1,186
Catalyst			1,072							1,072	
Asphalt and Road Oil			684	81	_		-91		94	762	2,117
Still Gas			3,872							3,872	_,
Miscellaneous Products			374	-	-		8		1	365	75
Total	36,013	605	95,438	40,189	10,824	3,756	-581	90.149	10,434	86,823	140,174

<sup>-- =</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.